## **Monthly values of cross-border transmission capacity**

PSE S.A. publishes herewith values of cross-border monthly transmission capacity which was calculated with consideration of transmission system security standards and with respect to operating procedure and planning. The publication has been prepared based on monthly transmission grid maintenance schedule. The estimation is preliminary and will be updated according to daily maintenance schedules.

| January<br>2023 | PL  | MW]  | D    | E/CZ/SI | K-PL (in | nport) [l | MW] | Reason of Congestion (outage)**** |      |        |         |                                   |
|-----------------|-----|------|------|---------|----------|-----------|-----|-----------------------------------|------|--------|---------|-----------------------------------|
| Date            | TRM | NTC  | ATC* | OC**    | AAC***   | TRM       | NTC | ATC*                              | OC** | AAC*** | Export  | Import                            |
| 2023-01-01      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-02      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-03      | 600 | 1800 | 1800 | 0       | 0        | 600       | 0   | 0                                 | 0    | 0      |         | KRA-MON4,<br>DUN-MON              |
| 2023-01-04      | 600 | 1800 | 1800 | 0       | 0        | 100       | 0   | 0                                 | 0    | 0      |         | KRA-MON4,<br>DUN-MON, MIK-HAG 568 |
| 2023-01-05      | 600 | 1800 | 1800 | 0       | 0        | 100       | 0   | 0                                 | 0    | 0      |         | KRA-MON4,<br>DUN-MON, MIK-HAG 568 |
| 2023-01-06      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-07      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-08      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-09      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-10      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-11      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-12      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-13      | 600 | 1000 | 1000 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      | KOP-LIS |                                   |
| 2023-01-14      | 600 | 1000 | 1000 | 0       | 0        | 600       | 0   | 0                                 | 0    | 0      | KOP-LIS | KRA-PLE                           |
| 2023-01-15      | 600 | 1000 | 1000 | 0       | 0        | 600       | 0   | 0                                 | 0    | 0      | KOP-LIS | KRA-PLE                           |
| 2023-01-16      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-17      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-18      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-19      | 600 | 1800 | 1800 | 0       | 0        | 0         | 0   | 0                                 | 0    | 0      |         | MIK-AT2                           |
| 2023-01-20      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-21      | 600 | 1800 | 1800 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      |         |                                   |
| 2023-01-22      | 600 | 1500 | 1500 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      | KRI-RZE |                                   |
| 2023-01-23      | 600 | 1500 | 1500 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      | KRI-RZE |                                   |
| 2023-01-24      | 600 | 1500 | 1500 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      | KRI-RZE |                                   |
| 2023-01-25      | 600 | 1500 | 1500 | 0       | 0        | 700       | 0   | 0                                 | 0    | 0      | KRI-RZE |                                   |

| 2023-01-26 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |
|------------|-----|------|------|---|---|-----|---|---|---|---|---------|--|
| 2023-01-27 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |
| 2023-01-28 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |
| 2023-01-29 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |
| 2023-01-30 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |
| 2023-01-31 | 600 | 1500 | 1500 | 0 | 0 | 700 | 0 | 0 | 0 | 0 | KRI-RZE |  |

- \* Available transfer capacity taking into account yearly allocated capacity (ATC=NTC-AAC<sub>yearly</sub>).
- \*\* Volume of capacity offered in monthly auction coordinated by Joint Allocation Office S.A. Regarding export, the volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRiESP equals 17% of demand to be covered by national power plants.
- \*\*\* Transmission capacity allocated in monthly auction coordinated auction by Joint Allocation Office S.A. (values updated after the end of an allocation process)
- \*\*\*\* Planned maintenance of transmission network elements will be updated according to daily maintenance schedules.