

**Offered Capacity**  
**Monthly auction – June 2021**  
**Technical profile PSE – (50HzT+CEPS+SEPS)**

Data	A out (eksport) [MW]			A in (import) [MW]			Przyczyny ograniczeń (planowane do wyłączenia elementy sieciowe)	
	NTC	AAC*	Oferowane moce**	NTC	AAC*	Oferowane moce**	Eksport	Import
2021-06-01	0	0	0	0	0	0	NOS-VAR	OSR-PAS
2021-06-02	0	0	0	0	0	0	NOS-VAR	OSR-PAS
2021-06-03	0	0	0	0	0	0	NOS-VAR	OSR-PAS
2021-06-04	0	0	0	0	0	0	NOS-VAR	OSR-PAS
2021-06-05	700	0	0	0	0	0		OSR-PAS
2021-06-06	700	0	0	0	0	0		OSR-PAS, MIK-PAS
2021-06-07	200	0	0	0	0	0	ALB-NOS, HRD-CHR	OSR-PAS
2021-06-08	200	0	0	0	0	0	ALB-NOS, HRD-CHR	OSR-PAS
2021-06-09	200	0	0	0	0	0	ALB-NOS, HRD-CHR	OSR-PAS
2021-06-10	100	0	0	0	0	0	ALB-NOS, OTR-PRN, HRD-CHR	OSR-PAS
2021-06-11	100	0	0	0	0	0	ALB-NOS, OTR-PRN, HRD-CHR	OSR-PAS, HAG-MIIK 568
2021-06-12	200	0	0	0	0	0	ALB-NOS, HRD-CHR	OSR-PAS, HAG-MIIK 568
2021-06-13	200	0	0	0	0	0	ALB-NOS, HRD-CHR	OSR-PAS, HAG-MIIK 568
2021-06-14	200	0	0	0	0	0	ALB-NOS,HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-15	200	0	0	0	0	0	ALB-NOS,HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-16	200	0	0	0	0	0	ALB-NOS, HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-17	200	0	0	0	0	0	ALB-NOS, HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-18	200	0	0	0	0	0	ALB-NOS, HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-19	200	0	0	0	0	0	ALB-NOS, HRD-HBM	OSR-PAS, HRD-HBM, HAG-MIIK 568
2021-06-20	200	0	0	0	0	0	ALB-NOS, HRD-HBM	OSR-PAS, HRD-HBM HAG-MIIK 568
2021-06-21	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS, HAG-MIIK 568
2021-06-22	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-23	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-24	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-25	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-26	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-27	200	0	0	0	0	0	ALB-NOS, HBM-CEB	OSR-PAS
2021-06-28	300	0	0	0	0	0	ALB-NOS	OSR-PAS
2021-06-29	300	0	0	0	0	0	ALB-NOS	OSR-PAS
2021-06-30	300	0	0	0	0	0	ALB-NOS	OSR-PAS

\* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

\*\* - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 17% of demand to be covered by national power plants.