

Monthly values of cross-border transmission capacity

PSE S.A. publishes herewith values of cross-border monthly transmission capacity which was calculated with consideration of transmission system security standards and with respect to operating procedure and planning. The publication has been prepared based on monthly transmission grid maintenance schedule. The estimation is preliminary and will be updated according to daily maintenance schedules.

June 2026	PL - DE/CZ/SK (export) [MW]					DE/CZ/SK-PL (import) [MW]					Reason of Congestion (outage)****	
Data	TRM	NTC	ATC*	ZPO**	AAC***	TRM	NTC	ATC*	ZPO**	AAC**	Export	Import
2026-06-01	1600	1100	1100	500	500	1600	2100	2100	0	0	RZE-CHA	
2026-06-02	1600	1100	1100	500	500	1600	2100	2100	0	0	RZE-CHA	
2026-06-03	1600	1100	1100	500	500	1600	2100	2100	0	0	RZE-CHA	
2026-06-04	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-05	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-06	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-07	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-08	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-09	1600	1300	1300	500	500	1600	2100	2100	0	0	DBN-DET	
2026-06-10	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-11	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-12	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-13	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-14	1600	1700	1700	500	500	1600	2100	2100	0	0		

2026-06-15	1600	500	500	500	500 (00:00 – 7:00); 47 (7:00 – 24:00)	1600	2100	2100	0	0	KRI-LEM t.1 t.2	
2026-06-16	1600	500	500	500	47	1600	2100	2100	0	0	RZE-KRI, KRI-LEM t.1 t.2	
2026-06-17	1600	500	500	500	47	1600	2100	2100	0	0	RZE-KRI, KRI-LEM t.1 t.2	
2026-06-18	1600	500	500	500	47 (00:00 – 19:00); 500 (19:00 – 00:00)	1600	2100	2100	0	0	RZE-KRI, KRI-LEM t.1 t.2	
2026-06-19	1600	500	500	500	500	1600	2100	2100	0	0	KRI-LEM t.1 t.2	
2026-06-20	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-21	1600	1700	1700	500	500	1600	2100	2100	0	0		
2026-06-22	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.2
2026-06-23	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.2
2026-06-24	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.2
2026-06-25	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.2
2026-06-26	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.2
2026-06-27	1600	1100	1100	500	500	1600	2100	2100	0	0	RZE-CHA, BYC-SKA, SKA-TCN	
2026-06-28	1600	1100	1100	500	500	1600	2100	2100	0	0	RZE-CHA, BYC-SKA, SKA-TCN	
2026-06-29	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.1
2026-06-30	1600	1100	1100	500	500	1600	600	600	0	0	RZE-CHA, BYC-SKA, SKA-TCN	MIK-HAG t.1

* Available transfer capacity taking into account yearly allocated capacity (ATC=NTC-AAC_{yearly}).

** Volume of capacity offered in monthly auction coordinated by Joint Allocation Office S.A. Regarding export, the volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 18% of demand to be covered by national power plants.

Regarding import, the volume is determined taking into account the calculated NTCs and the difference between negative reserve level, and the required negative reserve level.

*** Transmission capacity allocated in monthly auction coordinated auction by Joint Allocation Office S.A. (values updated after the end of an allocation process)

**** Planned maintenance of transmission network elements will be updated according to daily maintenance schedules.