

Monthly values of cross-border transmission capacity

PSE S.A. publishes herewith values of cross-border monthly transmission capacity which was calculated with consideration of transmission system security standards and with respect to operating procedure and planning. The publication has been prepared based on monthly transmission grid maintenance schedule. The estimation is preliminary and will be updated according to daily maintenance schedules.

July 2026	PL - DE/CZ/SK (export) [MW]					DE/CZ/SK-PL (import) [MW]					Reason of Congestion (outage)****	
Data	TRM	NTC	ATC*	ZPO**	AAC***	TRM	NTC	ATC*	ZPO**	AAC***	Export	Import
2026-07-01	1100	1300	1300	0	0	1200	2000	2000	0	0	RZE-CHA	MIK-HAG t.1
2026-07-02	1100	1300	1300	0	0	1200	2000	2000	0	0	RZE-CHA	MIK-HAG t.1
2026-07-03	1100	1300	1300	0	0	1200	2000	2000	0	0	RZE-CHA	MIK-HAG t.1
2026-07-04	1100	1300	1300	0	0	1200	2400	2400	0	0	RZE-CHA	
2026-07-05	1100	1300	1300	0	0	1200	2400	2400	0	0	RZE-CHA	
2026-07-06	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-07	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-08	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-09	1100	1400	1400	0	0	1200	800	800	0	0		HRA-ROE 1, BCS- PLE t.2, t.3
2026-07-10	1100	1400	1400	0	0	1200	800	800	0	0		BCS-PLE t.2, t.3
2026-07-11	1100	1400	1400	0	0	1200	800	800	0	0		BCS-PLE t.2, t.3
2026-07-12	1100	1400	1400	0	0	1200	800	800	0	0		BCS-PLE t.2, t.3
2026-07-13	1100	1000	1000	0	0	1200	800	800	0	0	NOS-VAR	BCS-PLE t.2, t.3
2026-07-14	1100	1000	1000	0	0	1200	800	800	0	0	NOS-VAR	BCS-PLE t.2, t.3
2026-07-15	1100	1000	1000	0	0	1200	800	800	0	0	NOS-VAR	BCS-PLE t.2, t.3

2026-07-16	1100	1000	1000	0	0	1200	800	800	0	0	NOS-VAR	BCS-PLE t.2, t.3
2026-07-17	1100	1000	1000	0	0	1200	800	800	0	0	NOS-VAR	BCS-PLE t.2, t.3
2026-07-18	1100	1400	1400	0	0	1200	800	800	0	0		BCS-PLE t.2, t.3
2026-07-19	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-20	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-21	1100	1400	1400	0	0	1200	2200	2200	0	0		BCS-PLE t.2
2026-07-22	1100	1200	1200	0	0	1200	2400	2400	0	0	RZE-KRI	
2026-07-23	1100	1200	1200	0	0	1200	2400	2400	0	0	RZE-KRI	
2026-07-24	1100	1400	1400	0	0	1200	2400	2400	0	0		
2026-07-25	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-26	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-27	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-28	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-29	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-30	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	
2026-07-31	1100	1100	1100	0	0	1200	2400	2400	0	0	KRI-LEM t.1	

* Available transfer capacity taking into account yearly allocated capacity ($ATC = NTC - AAC_{\text{yearly}}$).

** Volume of capacity offered in monthly auction coordinated by Joint Allocation Office S.A. Regarding export, the volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 18% of demand to be covered by national power plants.
Regarding import, the volume is determined taking into account the calculated NTCs and the difference between negative reserve level, and the required negative reserve level.

*** Transmission capacity allocated in monthly auction coordinated auction by Joint Allocation Office S.A. (values updated after the end of an allocation process)

**** Planned maintenance of transmission network elements will be updated according to daily maintenance schedules.