

**Offered Capacity**  
**Monthly auction – January 2019**  
**Technical profile PSE – (50HzT+CEPS+SEPS)**

Date	A out (export) [MW]			A in (import) [MW]			Reason of Congestion (outage)	
	NTC	AAC*	Offered Capacity**	NTC	AAC*	Offered Capacity	Export	Import
2019-01-01	1200	0	0	0	0	0		
2019-01-02	1200	0	0	0	0	0		
2019-01-03	1200	0	0	0	0	0		
2019-01-04	1200	0	0	0	0	0		
2019-01-05	1200	0	0	0	0	0		
2019-01-06	1200	0	0	0	0	0		
2019-01-07	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-08	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-09	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-10	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-11	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-12	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-13	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-14	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-15	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-16	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-17	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-18	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-19	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-20	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-21	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-22	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-23	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-24	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-25	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-26	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-27	1100	0	0	0	0	0	SOK-PRN t.1 i t.2	
2019-01-28	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-29	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-30	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	
2019-01-31	400	0	0	0	0	0	KRI-TAW, SOK-PRN t.1 i t.2	

\* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

\*\* - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRiESP equals 17% of demand to be covered by national power plants.