

**Offered Capacity
Monthly auction – January 2021
Technical profile PSE – (50HzT+CEPS+SEPS)**

Date	A out (export) [MW]			A in (import) [MW]			Reason of Congestion (outage)	
	NTC	AAC*	Offered Capacity**	NTC	AAC*	Offered Capacity	Export	Import
01.01.2021	1200	0	0	0	0	0		
02.01.2021	1200	0	0	0	0	0		
03.01.2021	1200	0	0	0	0	0		
04.01.2021	1200	0	0	0	0	0		
05.01.2021	1200	0	0	0	0	0		
06.01.2021	1200	0	0	0	0	0		
07.01.2021	1200	0	0	0	0	0		
08.01.2021	1200	0	0	0	0	0		
09.01.2021	1200	0	0	0	0	0		
10.01.2021	1200	0	0	0	0	0		
11.01.2021	1200	0	0	0	0	0		
12.01.2021	1200	0	0	0	0	0		
13.01.2021	1200	0	0	0	0	0		
14.01.2021	1200	0	0	0	0	0		
15.01.2021	1200	0	0	0	0	0		
16.01.2021	1200	0	0	0	0	0		
17.01.2021	1200	0	0	0	0	0		
18.01.2021	1200	0	0	0	0	0		
19.01.2021	1200	0	0	0	0	0		
20.01.2021	1200	0	0	0	0	0		
21.01.2021	1200	0	0	0	0	0		
22.01.2021	1200	0	0	0	0	0		
23.01.2021	1200	0	0	0	0	0		
24.01.2021	1200	0	0	0	0	0		
25.01.2021	1200	0	0	0	0	0		
26.01.2021	1200	0	0	0	0	0		
27.01.2021	1200	0	0	0	0	0		
28.01.2021	1200	0	0	0	0	0		
29.01.2021	1200	0	0	0	0	0		
30.01.2021	1200	0	0	0	0	0		
31.01.2021	1200	0	0	0	0	0		

* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

** - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRiESP equals 17% of demand to be covered by national power plants. The values of offered capacity for monthly auction in January 2021 equal 0 MW due to expected delays in realization of overhauls, what poses high risk of failure to meet calculated capacities.