

Offered Capacity
Monthly auction – June 2018
Technical profile PSE – (50HzT+CEPS+SEPS)

Data	A out (export) [MW]			A in (import) [MW]			Reason of Congestion (outage)	
	NTC	AAC*	Offered Capacity**	NTC	AAC*	Offered Capacity	Export	Import
2018-06-01	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-02	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-03	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-04	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-05	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-06	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-07	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	
2018-06-08	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	MIK – POL t 2
2018-06-09	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	MIK – POL t 2
2018-06-10	1300	0	0	0	0	0	RZE-TCN, BYC -TAW	MIK – POL t 2
2018-06-11	900	0	0	0	0	0	LIS-PRO t1 i t2	MIK – POL t 2
2018-06-12	900	0	0	0	0	0	LIS-PRO t1 i t2	MIK – POL t 2
2018-06-13	900	0	0	0	0	0	LIS-PRO t1 i t2	MIK – POL t 2
2018-06-14	900	0	0	0	0	0	LIS-PRO t1 i t2	MIK – POL t 2
2018-06-15	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-16	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-17	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-18	1300	0	0	0	0	0	RZE-TCN, BYC-TAW, CHR - PRE	MIK – POL t 2
2018-06-19	1300	0	0	0	0	0	RZE-TCN, BYC-TAW, CHR - RE	MIK – POL t 2
2018-06-20	1300	0	0	0	0	0	RZE-TCN, BYC-TAW, CHR - _PRE	MIK – POL t 2
2018-06-21	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-22	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-23	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-24	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-25	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-26	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-27	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-28	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-29	1300	0	0	0	0	0	RZE-TCN, BYC-TAW	MIK – POL t 2
2018-06-30	1600	0	0	0	0	0		

* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

** - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRiESP equals 17% of demand to be covered by national power plants.