

**Offered Capacity  
Monthly auction – March 2019  
Technical profile PSE – (50HzT+CEPS+SEPS)**

Date	A out (export) [MW]			A in (import) [MW]			Reason of Congestion (outage)	
	NTC	AAC*	Offered Capacity**	NTC	AAC*	Offered Capacity	Export	Import
2019-03-01	400	0	0	0	0	0	KRI-TAW	
2019-03-02	400	0	0	0	0	0	KRI-TAW	
2019-03-03	1200	0	0	0	0	0		
2019-03-04	800	0	0	0	0	0	HRD-CHR, VKA-MUK	
2019-03-05	800	0	0	0	0	0	HRD-CHR, VKA-MUK	MIK-POL t.2
2019-03-06	800	0	0	0	0	0	HRD-CHR, VKA-MUK	MIK-POL t.2
2019-03-07	800	0	0	0	0	0	HRD-CHR, VKA-MUK	MIK-LSN
2019-03-08	800	0	0	0	0	0	HRD-CHR, VKA-MUK	MIK-LSN
2019-03-09	1000	0	0	0	0	0	HRD-CHR	MIK-LSN
2019-03-10	1000	0	0	0	0	0	HRD-CHR	MIK-LSN
2019-03-11	900	0	0	0	0	0	HRD-CHR, LMA-SNV, SNV-LEM	
2019-03-12	900	0	0	0	0	0	HRD-CHR, SNV-LEM	
2019-03-13	900	0	0	0	0	0	HRD-CHR, SNV-LEM	
2019-03-14	900	0	0	0	0	0	HRD-CHR, SNV-LEM	CRN-PAS
2019-03-15	900	0	0	0	0	0	HRD-CHR, SNV-LEM	CRN-PAS
2019-03-16	1200	0	0	0	0	0		CRN-PAS
2019-03-17	1200	0	0	0	0	0		CRN-PAS
2019-03-18	900	0	0	0	0	0	PRE-CHR, DRS-SM t.1 i t.2	
2019-03-19	900	0	0	0	0	0	PRE-CHR, DRS-SM t.1 i t.2	
2019-03-20	900	0	0	0	0	0	PRE-CHR, DRS-SM t.1 i t.2	
2019-03-21	900	0	0	0	0	0	PRE-CHR, DRS-SM t.1 i t.2	
2019-03-22	900	0	0	0	0	0	PRE-CHR, DRS-SM t.1 i t.2	
2019-03-23	1000	0	0	0	0	0	DRS-SM t.1 i t.2	
2019-03-24	1000	0	0	0	0	0	DRS-SM t.1 i t.2	
2019-03-25	0	0	0	0	0	0	KRI-LEM t.1 i t.2, DRS-SM t.1 i t.2	
2019-03-26	0	0	0	0	0	0	KRI-LEM t.1 i t.2, DRS-SM t.1 i t.2	
2019-03-27	0	0	0	0	0	0	KRI-LEM t.1 i t.2, DRS-SM t.1 i t.2	
2019-03-28	0	0	0	0	0	0	KRI-LEM t.1 i t.2, DRS-SM t.1 i t.2	
2019-03-29	0	0	0	0	0	0	KRI-LEM t.1 i t.2, DRS-SM t.1 i t.2	
2019-03-30	1200	0	0	0	0	0		CRN-PAS
2019-03-31	1200	0	0	0	0	0		CRN-PAS

\* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

\*\* - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 17% of demand to be covered by national power plants.