

Offered Capacity
Monthly auction – November 2018
Technical profile PSE – (50HzT+CEPS+SEPS)

Data	A out (export) [MW]			A in (import) [MW]			Reason of Congestion (outage)	
	NTC	AAC*	Offered Capacity**	NTC	AAC*	Offered Capacity	Export	Import
2018-11-01	1300	0	0	0	0	0	PRN-SOK; LPTM-SPNV; BYC-TAW; TCN-RZE	MIK-HGW t2
2018-11-02	1300	0	0	0	0	0	PRN-SOK; LPTM-SPNV; BYC-TAW; TCN-RZE	MIK-HGW t1 t2
2018-11-03	1300	0	0	0	0	0	PRN-SOK; BYC-TAW; TCN-RZE	MIK-HGW t1 t2
2018-11-04	1300	0	0	0	0	0	PRN-SOK; BYC-TAW; TCN-RZE	MIK-HGW t1 t2
2018-11-05	0	0	0	0	0	0	KRI-LEM t1 t2; BYC-TAW; TCN-RZE	
2018-11-06	0	0	0	0	0	0	KRI-LEM t1 t2; BYC-TAW; TCN-RZE	
2018-11-07	0	0	0	0	0	0	KRI-LEM t1 t2; BYC-TAW; TCN-RZE	
2018-11-08	0	0	0	0	0	0	KRI-LEM t1 t2; BYC-TAW; TCN-RZE	
2018-11-09	0	0	0	0	0	0	KRI-LEM t1 t2; BYC-TAW; TCN-RZE	
2018-11-10	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-11	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-12	1000	0	0	0	0	0	BYC-TAW; TCN-RZE; WIE-NOS; MUK-VKAP	
2018-11-13	1000	0	0	0	0	0	BYC-TAW; TCN-RZE; WIE-NOS; MUK-VKAP	
2018-11-14	1300	0	0	0	0	0	BYC-TAW; TCN-RZE MUK-VKAP	
2018-11-15	1300	0	0	0	0	0	BYC-TAW; TCN-RZE MUK-VKAP	
2018-11-16	1300	0	0	0	0	0	BYC-TAW; TCN-RZE MUK-VKAP	
2018-11-17	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-18	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-19	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	MIK-SWI t.1
2018-11-20	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	MIK-SWI t.1
2018-11-21	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	MIK-SWI t.1
2018-11-22	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-23	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-24	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-25	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-26	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-27	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-28	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-29	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	
2018-11-30	1300	0	0	0	0	0	BYC-TAW; TCN-RZE	

* - Transmission capacity allocated in yearly coordinated auction by Joint Allocation Office S.A.

** - Volume of capacity offered in monthly auction (export). The volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 17% of demand to be covered by national power plants.